

Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2018
(Thousand Barrels)

Commodity	Supply					Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³	
Crude Oil⁴	357,646	--	--	226,679	7,596	11,149	508,676	72,096	0	1,087,299
Hydrocarbon Gas Liquids	141,994	-621	14,267	5,937	--	193	21,253	49,160	90,971	224,970
Natural Gas Liquids	141,994	-621	5,247	5,266	--	-1,099	21,253	49,160	82,572	217,477
Ethane	55,733	--	184	--	--	3,429	--	8,430	44,058	50,324
Propane	45,448	--	8,664	3,931	--	3,610	--	28,520	25,913	78,757
Normal Butane	13,123	--	-3,108	1,019	--	-6,994	8,777	6,768	2,483	59,257
Isobutane	11,277	--	-493	306	--	-990	6,755	47	5,278	8,954
Natural Gasoline	16,413	-621	--	10	--	-154	5,721	5,394	4,841	20,185
Refinery Olefins	--	--	9,020	671	--	1,292	--	--	8,399	7,493
Ethylene	--	--	15	--	--	0	--	--	15	0
Propylene	--	--	9,123	451	--	1,417	--	--	8,157	5,291
Normal Butylene	--	--	-113	220	--	-104	--	--	211	2,112
Isobutylene	--	--	-5	--	--	-21	--	--	16	90
Other Liquids	--	38,242	--	37,510	4,132	-8,408	68,362	17,440	2,490	328,888
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	38,246	--	1,645	2,747	-837	37,169	6,306	0	29,617
Hydrogen	--	--	--	--	6,328	--	6,328	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	1,827	--	355	-734	-492	--	1,940	0	1,010
Renewable Fuels (including Fuel Ethanol)	--	36,419	--	1,273	-2,856	-336	30,806	4,366	0	28,591
Fuel Ethanol ⁵	--	32,380	--	464	-365	-747	29,048	4,178	0	23,675
Renewable Fuels Except Fuel Ethanol	--	4,039	--	809	-2,491	411	1,758	188	0	4,916
Other Hydrocarbons	--	--	--	17	9	-9	35	--	0	16
Unfinished Oils	--	--	--	19,197	--	78	8,636	7,971	2,512	92,033
Motor Gasoline Blend.Comp. (MGBG) ⁵	--	-4	--	16,668	1,385	-7,644	22,530	3,163	0	207,213
Reformulated	--	--	--	4,270	6,408	-2,063	12,726	15	0	49,340
Conventional	--	-4	--	12,398	-5,023	-5,581	9,804	3,148	0	157,873
Aviation Gasoline Blend. Comp.	--	--	--	--	--	-5	27	--	-22	25
Finished Petroleum Products	--	175	618,438	21,801	1,526	-18,440	--	109,861	550,519	274,937
Finished Motor Gasoline	--	175	319,266	1,314	-1,020	113	--	32,161	287,461	24,914
Reformulated	--	--	101,665	--	-6,502	0	--	--	95,163	52
Conventional	--	175	217,601	1,314	5,482	113	--	32,161	192,298	24,862
Finished Aviation Gasoline	--	--	346	4	--	-153	--	--	503	861
Kerosene-Type Jet Fuel	--	--	52,417	3,591	--	-4,669	--	9,146	51,531	42,222
Kerosene	--	--	98	--	--	-81	--	43	136	2,433
Distillate Fuel Oil ⁵	--	--	156,103	5,001	2,546	-12,877	--	40,796	135,731	124,183
15 ppm sulfur and under	--	--	146,300	4,626	2,546	-14,664	--	33,399	134,736	108,657
Greater than 15 ppm to 500 ppm sulfur	--	--	3,969	45	--	278	--	3,691	45	4,735
Greater than 500 ppm sulfur	--	--	5,834	330	--	1,509	--	3,706	949	10,791
Residual Fuel Oil ⁶	--	--	12,313	6,926	--	631	--	9,151	9,457	29,234
Less than 0.31 percent sulfur	--	--	1,878	993	--	429	--	NA	NA	2,339
0.31 to 1.00 percent sulfur	--	--	1,616	1,066	--	-154	--	NA	NA	4,891
Greater than 1.00 percent sulfur	--	--	8,819	4,867	--	356	--	NA	NA	21,996
Petrochemical Feedstocks	--	--	10,260	1,499	--	-78	--	--	11,837	3,386
Naphtha for Petro. Feed. Use	--	--	7,173	1,106	--	-7	--	--	8,286	2,371
Other Oils for Petro. Feed. Use	--	--	3,087	393	--	-71	--	--	3,551	1,015
Special Naphthas	--	--	1,057	399	--	-42	--	--	1,498	1,072
Lubricants	--	--	5,353	1,422	--	78	--	3,280	3,417	13,590
Waxes	--	--	139	93	--	4	--	145	83	687
Petroleum Coke	--	--	26,862	440	--	176	--	14,111	13,015	8,406
Marketable	--	--	19,732	440	--	176	--	14,111	5,885	8,406
Catalyst	--	--	7,130	--	--	--	--	--	7,130	--
Asphalt and Road Oil	--	--	10,634	1,111	--	-1,527	--	1,009	12,263	23,309
Still Gas	--	--	20,913	--	--	--	--	--	20,913	--
Miscellaneous Products	--	--	2,677	1	--	-15	--	20	2,673	640
Total	499,640	37,796	632,705	291,927	13,254	-15,506	598,291	248,557	643,980	1,916,094

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.